
Hybrid Energy Generation System with Brushless Generators

Nirbhay Kunwar Singh^{1*}, Shaik Wazeed²

^{1*}PG Student, Dept of EEE, SITS, Kadapa, India.

²Associate Professor, Dept of EEE, SITS, Kadapa, India.

Corresponding Email: ^{1*}hellonirbhay1@gmail.com

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Abstract: *Important technical and financial hurdles exist when attempting to extend the power system to remote areas. Decentralized power generation utilising renewable energy sources (RES) has been promoted and is being further investigated as a result. This project showcases a microgrid architecture that uses brushless generators and a single voltage source converter (VSC). Wind and solar photovoltaic arrays are two of the renewable energy sources that power the microgrid system. But to keep the system reliable, there is also a battery energy storage system (BESS) and a diesel generator set. The simplified control and decreased number of switching devices are two benefits of the suggested architecture. In the current architecture, DG is configured as an AC source. The DC connection of the VSC is connected to the wind generator and the solar PV array, both of which are DC sources. Additionally, the BESS is utilised at the DC connection to assist with the dynamic instantaneous power balancing. In addition to integrating systems, VSCs may reduce power quality issues including harmonic currents, imbalance loads, and regulate voltage. To showcase all the aspects of the proposed system, we offer a diverse range of matlab/simulink simulation results.*

Keywords: P_v, Brushless Generator, Microgrid, Bess.

1. INTRODUCTION

The growth and improvement of electrical power networks are beset with several obstacles. Environmental and social concerns have surpassed purely commercial and financial ones. Sustainable development & climate change are two of the most pressing issues of our day, and they will have far-reaching consequences for our ability to meet our energy and environmental needs. Using fossil fuels to generate electricity raises production costs and has negative environmental impacts. These fuels include natural gas, coal, and oil. There will be long-term negative effects on the planet from the current rate of energy demand rise. Wind,



solar PV, and tidal power are renewable energy sources that might be able to overcome these challenges. Additionally, a control method is necessary to manage the linked VSC so that it may function as a frequency and voltage controller, reducing power quality issues and integrating dc and ac sources. There are a lot of documented fundamental control algorithms. The paper details an advanced control technique that uses a composite observer. Using composite observers, we may isolate the harmonic components of a signal, and our control technique makes use of the fundamental that we have recovered. Implementing a simplified converter architecture of a diesel-wind-solar PV standalone microgrid system using the BESS is the focus of this research. PMBLDC and SR generators are the titles of these power sources. The architecture of both of these generators is brushless. To get the most out of the DG, we keep it running within a certain power range while we keep the wind & solar PV systems running at full blast with the use of boost converters. The VSC's dual power flow ability and power quality enhancement capabilities allow it to combine DC and AC sources. Solar photovoltaic systems employ a progressive conductance based maximum power point tracking technique, whereas wind energy conversion systems use an automatic sensorless MPPT algorithm. An algorithm to extract the most power may be used to a simulation model of a PVECS, a wind energy conversion system (WECS), with a diesel generating system. An algorithm to extract the most power may be used to a simulation model of a PVECS, a wind energy conversion system (WECS), with a diesel generating system. Control systems to enhance the quality of the electricity produced by hybrid operations. A PMS to distribute the hybrid system's output, this boosts system dependability and cuts down on fuel use. We built and integrated voltage and frequency regulating mechanisms into the simulation model.

Brushless Generators

They are less difficult to clean and repair. - However, brushes do eventually wear out from heat and friction, so it's necessary to replace them to avoid failure. Additionally, generators that use brushes to regulate the machine suck air, which can eventually accumulate dust and damage the machine's internal components. Secondly, brushless generators are more dependable because they provide a more direct current flow. The brushes and slide rings are the necessary pathways for current flow in brushed alternators. The likelihood of failure as a result of reduced contact resistance increases as there are more moving components. Conversely, with brushless generators, the exciter sends the DC voltage straight to the primary alternator. Lastly, the power level of this generator type is controlled by a voltage control regulator. This keeps the voltage from spiking, which is a known failure-inducing factor. There are a lot of uses for brushless generators since they are so efficient at producing electricity. Due to their efficiency, these generators find widespread use in commercial and manufacturing environments. Generators are a convenient source of the massive amounts of electricity required by wind turbines. In the event of an unexpected decrease in wind speed, a brushless generator assists in maintaining turbine operation. Generators are essential on boats for a variety of reasons, including emergency power, lighting, and primary power. Naturally, smaller generators have a wide range of applications for households and business owners as well. Providing families with minimal electricity until the power returns, these gadgets may definitely be useful during crises. These generators are handy for people who work outside,

like farmers, because they can power equipment and machinery even when there isn't an electrical outlet nearby.

Proposed System

An operational approach is devised to optimise fuel economy and maximise the quantity of free energy available, given the numerous sources in the proposed system architecture.

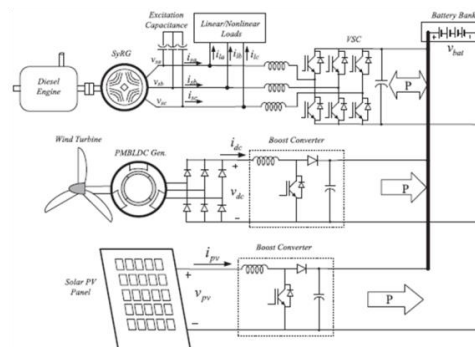
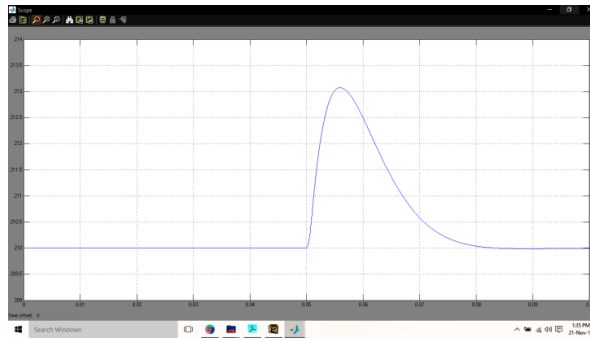


Fig.3.1: System Configuration.

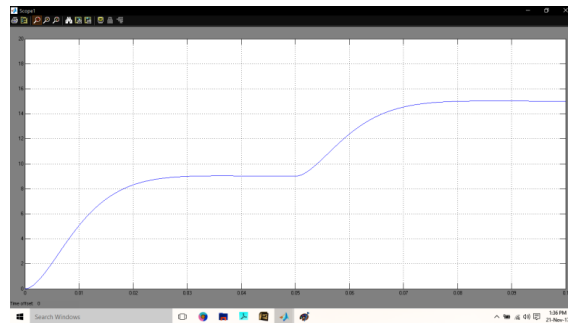
Powering local loads with energy stored in batteries, the suggested system is a microgrid that runs on diesel, wind, and solar photovoltaics. In Fig. 3.1, we can see the full system architecture. The DG is a SyRG, while the wind generator is a PMBLDCG. The following considerations went into the selection of these generators. Compared to their brushed counterparts, these two generators require less maintenance since they are brushless. The requirement of a speed governor & AVR is rendered unnecessary in DGs due to the utilisation of SyRG instead of a traditional synchronous generator. However, VSC is still employed to manage the system's voltage and frequency. Powering the PMBLDC unit is a wind turbine. The WECS is linked to the VSC via its dc connection using a boost converter and a diode rectifier, as seen in Figure 3.1. Because of the trapezoidal back EMF, PMBLDCG is ideal for uncontrolled rectification. The machine runs smoothly and produces minimal ripple torque when the twisted currents are also manufactured quasi-square wave. Because the sinusoidal EMF produced by PMSG causes the quasi-square wave flows to generate a fluctuating torque, this property is absent from the system. The PMBLDC machine is a great choice for pole mounting applications due to its compact size and high energy density. In order to transport electricity to the ac side, where loads are located, the suggested topology incorporates a solar PV system that is linked to the dc link of the VSC. We already established that the BES unit is necessary to keep the power regulate and supply dependability. Also placed at the VSC's dc link is a battery bank.

2. SIMULATION RESULTS

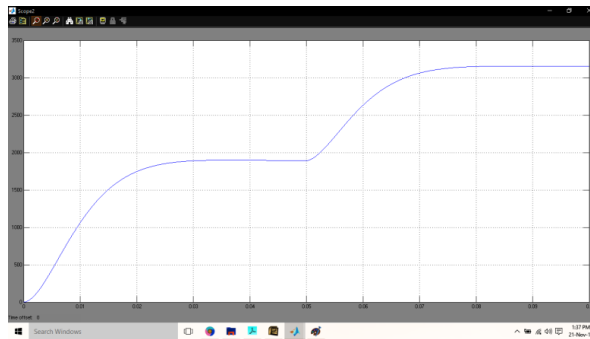
The MPPT of WECS is confirmed from the simulation results obtained by simulating the entire system in MATLAB/SIMULINK. The DG can only be run within a certain power range. At MPP, the wind & solar systems are constantly operational.



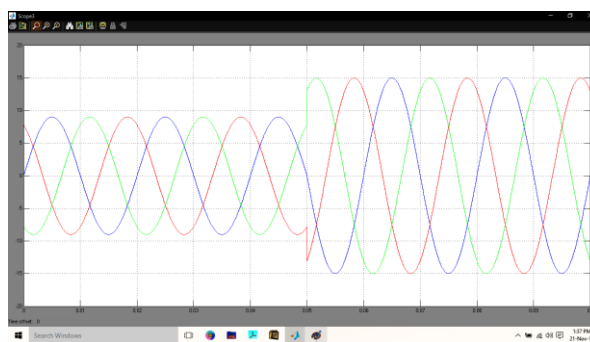
(a) V_{dc}



(b) I_{dc}



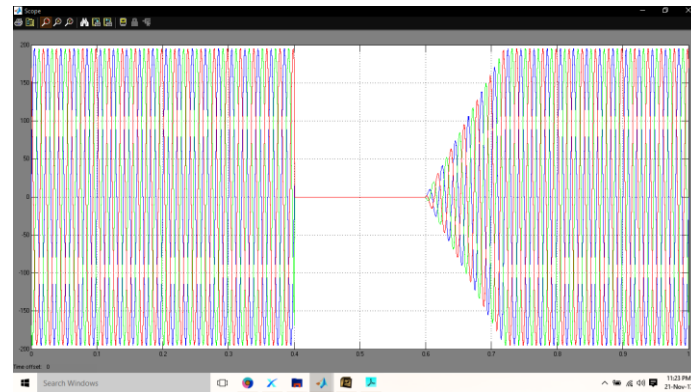
(c) P_{dc}



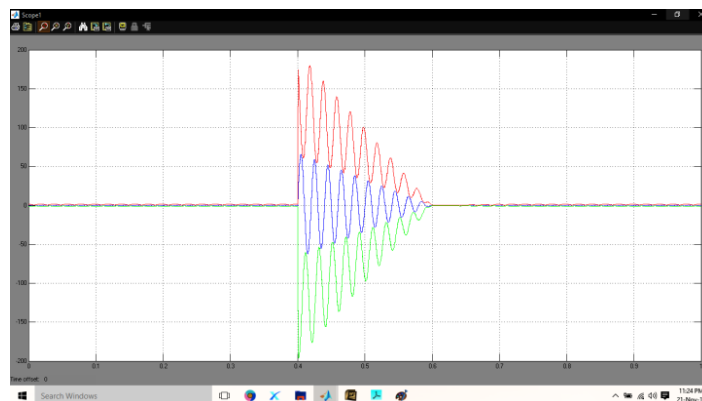
(d) I_{pmbldc}

Fig:4.1- Performance of WECS under varying wind speed.

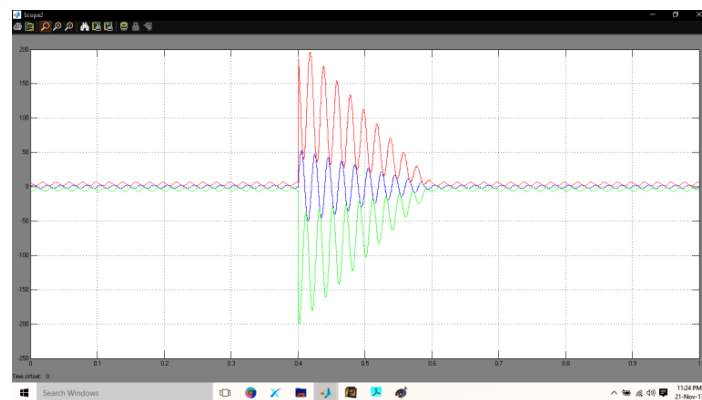
Figure 4.1 shows the equivalent MPPT algorithm performance under variable wind operation. Figure 4.1 displays the outcomes up until $t = 0.05$ s when the wind speed remains constant. A shift from 7 to 12 m/s in wind speed occurs at $t = 0.05$ s. Changes in wind speed like this show how the system is dynamic. These findings show that the PMBLDCG flow has grown and that the energy flow of the WECS grows in relation to the wind speed.



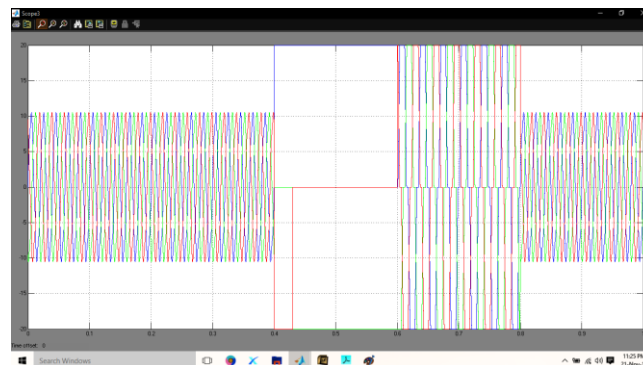
(a) V_{sabc}



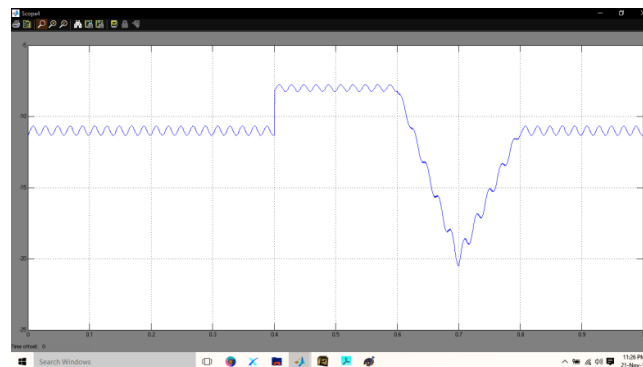
(b) I_{sabc}



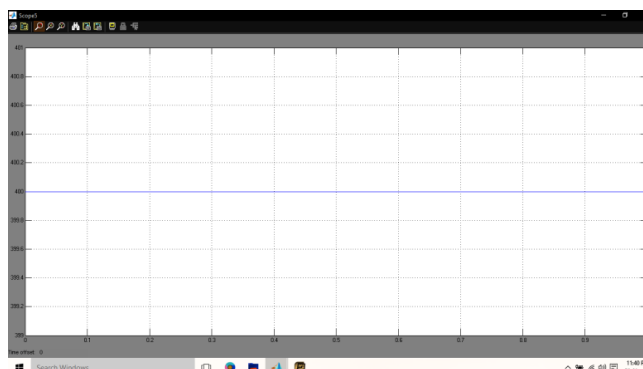
(c) I_{labc}



(d) Icabc



(e) Ibat



(f) Vbat

Fig: 4.2- System performance under faulted condition.

In this part, we will take a quick look at the system's behaviour when certain fault situations are present. A simulation tool is used to generate and examine the failure scenarios. In the first scenario, the ac bus is the source of the problem. As part of its control algorithm, the converter regulates the current flowing through it. A hard current restriction is employed to safeguard the system and devices due to the nonsinusoidal nature of the currents. An indirect current regulation that uses solely source currents can be employed if the switching circuits have a separate safety system, such as desaturation for IGBTs. It is preferable to restrict the current without interfering with the operation, as those safeguards are latchable (turn off the



system). This is why compensating currents are utilised in direct current controls. Figure 4.2 displays the outcomes. The converter supplies the majority of the reactive power to the generator (Fig. 4.2), but when there is a failure on the ac line, its reactive electricity passes through the low-impedance fault channel, causing the voltage to drop in the generator. However, the generator resumes operation after the problem is resolved. Being a machine-based system, this system's generator contributes significantly to the fault current, so it has a higher short circuit rating than semiconductor devices. This is an additional advantage.

3. CONCLUSION

Several operational scenarios have been tested with the suggested microgrid architecture, which consists of brushless generators and a single voltage source converter. Various disturbances, such as substantial load variation and renewable energy supply uncertainty, are examined, along with the system's voltage and frequency management, power quality mitigation, and overall power balancing. The control algorithms are designed to operate in an integrated fashion. We also go over some basic concepts of fault diagnosis and controlling the discharge of battery charges. The simplicity and cost-effectiveness of this topology were validated by the Matlab/Simulink findings, making it an ideal choice for rural or remote locations. This study's control system is based on a vector control scheme and proportional-integral-derivative (PID) control. But with the help of modern control methods like adaptive control, predictive control, fuzzy logic control schemes, sliding mode control, etc., it may be made better. The utility size determines how many conditions and complex scenarios may be added to the system for energy management to make it better. Alternative energy storage devices, such as batteries or a compressed air storage system, can take the place of the dump load dependent frequency regulating method. Although improving electricity quality and dependability will need more study, integrating such a complicated system into the grid would be no easy feat.

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